

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	164,626	--	--	91,568	7,906	1,112	391	254,682	10,140	0	974,405
Natural Gas Plant Liquids and Liquefied Refinery Gases	58,300	-18	15,122	--	20,077	--	11,863	7,274	22,320	52,024	117,211
Pentanes Plus	6,269	-18	--	--	-2,504	--	590	2,573	58	526	10,527
Liquefied Petroleum Gases	52,031	--	15,122	--	22,581	--	11,273	4,701	22,263	51,497	106,684
Ethane/Ethylene	24,338	--	140	--	10,634	--	3,687	--	--	31,425	32,938
Propane/Propylene	17,923	--	11,474	--	8,315	--	5,351	--	19,081	13,280	50,346
Normal Butane/Butylene	3,621	--	3,631	--	2,872	--	2,444	1,210	2,938	3,532	17,562
Isobutane/Isobutylene	6,149	--	-123	--	760	--	-209	3,491	244	3,260	5,838
Other Liquids	--	3,572	--	17,756	-55,315	1,366	-30	-46,202	12,061	1,550	126,443
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,572	--	680	4,278	5,301	647	8,917	4,267	0	7,033
Hydrogen	--	--	--	--	--	4,018	--	4,018	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,315	--	255	--	-103	-96	92	2,471	0	1,372
Renewable Fuels (including Fuel Ethanol)	--	1,257	--	419	4,278	1,392	743	4,807	1,796	0	5,661
Fuel Ethanol	--	765	--	--	4,107	1,676	425	4,338	1,785	0	3,964
Renewable Fuels Except Fuel Ethanol	--	492	--	419	171	-284	318	469	11	0	1,697
Other Hydrocarbons	--	--	--	6	--	-6	--	--	--	0	--
Unfinished Oils	--	--	--	16,476	578	--	-815	11,126	5,189	1,554	46,382
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	600	-60,171	-3,936	131	-66,242	2,604	0	73,018
Reformulated	--	--	--	--	-13,723	36	-1,702	-11,986	1	0	11,020
Conventional	--	--	--	600	-46,448	-3,971	1,833	-54,256	2,604	0	61,998
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	7	-3	--	-4	10
Finished Petroleum Products	--	--	218,559	4,690	-51,996	2,837	-2,882	--	73,010	103,962	122,214
Finished Motor Gasoline	--	--	62,080	96	-7,567	2,259	-537	--	14,453	42,952	9,569
Reformulated	--	--	13,551	--	--	-547	--	--	--	13,004	--
Conventional	--	--	48,529	96	-7,567	2,807	-537	--	14,453	29,949	9,569
Finished Aviation Gasoline	--	--	213	--	-58	--	-30	--	--	185	277
Kerosene-Type Jet Fuel	--	--	25,363	--	-15,599	--	732	--	3,953	5,079	15,688
Kerosene	--	--	251	--	-106	--	-126	--	277	-6	159
Distillate Fuel Oil	--	--	80,915	--	-28,530	578	-3,361	--	32,762	23,562	49,461
15 ppm sulfur and under ⁷	--	--	73,914	--	-26,628	578	-2,649	--	28,405	22,108	42,866
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,289	--	-234	--	-631	--	2,507	1,179	1,490
Greater than 500 ppm sulfur	--	--	3,712	--	-1,668	--	-81	--	1,850	275	5,105
Residual Fuel Oil ⁸	--	--	6,436	2,441	753	--	-33	--	4,950	4,713	25,768
Less than 0.31 percent sulfur	--	--	982	40	34	--	-64	--	NA	NA	2,744
0.31 to 1.00 percent sulfur	--	--	367	539	--	--	-212	--	NA	NA	3,438
Greater than 1.00 percent sulfur	--	--	5,087	1,862	719	--	243	--	NA	NA	19,586
Petrochemical Feedstocks	--	--	8,113	743	142	--	459	--	--	8,539	2,819
Naphtha for Petro. Feed. Use	--	--	5,330	467	121	--	171	--	--	5,747	1,619
Other Oils for Petro. Feed. Use	--	--	2,783	276	21	--	288	--	--	2,792	1,200
Special Naphthas	--	--	1,045	309	-43	--	99	--	--	1,212	1,233
Lubricants	--	--	4,105	832	-758	--	242	--	1,800	2,137	8,189
Waxes	--	--	105	94	--	--	-2	--	11	190	217
Petroleum Coke	--	--	14,834	103	--	--	-238	--	14,273	902	2,528
Marketable	--	--	11,179	103	--	--	-238	--	14,273	-2,753	2,528
Catalyst	--	--	3,655	--	--	--	--	--	--	3,655	--
Asphalt and Road Oil	--	--	2,371	72	-230	--	-74	--	517	1,770	5,717
Still Gas	--	--	11,039	--	--	--	--	--	--	11,039	--
Miscellaneous Products	--	--	1,689	--	--	--	-13	--	14	1,688	589
Total	222,926	3,554	233,681	114,014	-79,327	5,315	9,342	215,754	117,531	157,535	1,340,273

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.